American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 For Week Ended June 2, 1989 NO. 22

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/02/89	Last Week Ending: 05/26/89	Last Year Week Ending: 06/03/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,076	13,885	14,035	191	41
Operable capacity	15,674	15,674	16,016	0	-342
Percent operated	89.8	88.6	87.6		
Motor Gasoline					
Total motor gasoline production	7,035	7,099	6,889	-64	146
Finished leaded motor gasoline production	828	842	1,359	-14	-531
Finished unleaded motor gasoline production	6,207	6,257	5,530	-50	677
Total motor gasoline stocks	219,818	221,701	224,048	-1,883	-4,230
Finished leaded motor gasoline stocks	25,905	26,596	44,854	-691	-18,949
Finished unleaded motor gasoline stocks	153,984	155,580	143,355	-1,596	10,629
Jet Fuel Kerosine					
Jet fuel kerosine production	1,136	1,152	1,114	-16	22
Jet fuel kerosine stocks	39,123	38,262	38,336	861	787
Distillate Fuel Oil					
Distillate fuel oil production	2,818	2,754	3,098	64	-280
Distillate fuel oil stocks	98,850	95,344	102,531	3,506	-3,681
Residual Fuel Oil					
Residual fuel oil production	957	1,031	895	-74	62
Residual fuel oil stocks	39,843	37,924	42,548	1,919	-2,705
Imports					
Crude oil imports	6,271	5,485	4,830	786	1,441
Product imports	1,918	2,573	2,053	-655	-135
Crude Oil Stocks					
Crude oil stocks	344,962	341,296	361,568	3,666	-16,606
Crude Supply Balance	526				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,322	1,091	1,107	1,380	80.2
Appal. No. 1	100	96	96	107	89.7
DISTRICT 1 TOTAL	1,422	1,187	1,203	1,487	80.9
Ind., Ill., Ky.	2,023	1,995	1,995	2,254	88.5
Minn., Wisc., Daks.	317	308	309	312	99.0
Okla., Kans., Mo.	718	683	678	718	94.4
DISTRICT 2 TOTAL	3,058	2,986	2,982	3,284	90.8
Inland Texas	522	521	522	569	91.7
Texas Gulf Coast	3,568	3,251	3,251	3,487	93.2
La. Gulf Coast	2,614	2,462	2,561	2,908	88.1
N. La. and Ark.	202	205	208	252	82.5
New Mexico	73	67	67	76	88.2
DISTRICT 3 TOTAL	6,979	6,506	6,609	7,292	90.6
DISTRICT 4 TOTAL	515	498	498	535	93.1
DISTRICT 5 TOTAL	2,784	2,747	2,784	3,076	90.5
TOTAL U.S.	14,758	13,924	14,076	15,674	89.8
TOTAL U.S. Weeks Ended:					
MAY 26, 1989	14,568	13,733	13,885	15,674	88.6
JUN. 3, 1988	15,147	13,812	14,035	16,016	87.6
DISTRICTS 1-4 Weeks Ended:					
JUN. 02, 1989	11,974	11,177	11,292	12,598	89.6
MAY 26, 1989	11,752	10,991	11,069	12,598	87.9
JUN. 3, 1988	12,503	11,100	11,295	12,809	88.2

API WEEKLY STATISTICAL BULLETIN

Week Ended June 2, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	665*	26	639*	19	63	276	111
Appal. No. 1	29	3	26	--	4	26	2
DISTRICT 1 TOTAL	694*	29	665*	19	67	302	113
Ind., Ill., Ky.	1,149	57	1,092	14	119	389	44
Minn., Wisc., Daks.	149	24	125	1	26	77	9
Okla., Kans., Mo.	373	93	280	5	32	181	7
DISTRICT 2 TOTAL	1,671	174	1,497	20	177	647	60
Inland Texas	286	76	210	32	33	129	15
Texas Gulf Coast	1,644	122	1,522	60	255	536	190
La. Gulf Coast	1,235	96	1,139	24	236	524	161
N. La. and Ark.	63	3	60	5	8	52	11
New Mexico	30	11	19	7	2	16	--
DISTRICT 3 TOTAL	3,258	308	2,950	128	534	1,257	377
DISTRICT 4 TOTAL	246	82	164	19	26	129	10
DISTRICT 5 TOTAL	1,166*	235	931*	68	332	483	397
TOTAL U.S.	7,035	828	6,207	254	1,136	2,818	957
TOTAL U.S. Weeks Ended:							
MAY 26, 1989	7,099*	842	6,257*	197	1,152	2,754	1,031
JUN. 3, 1988	6,889	1,359	5,530	229	1,114	3,098	895
DISTRICTS 1-4 Weeks Ended:							
JUN. 02, 1989	5,869	593	5,276	186	804	2,335	560
MAY 26, 1989	5,908*	571	5,337*	141	825	2,299	598
JUN. 3, 1988	5,834	1,122	4,712	178	782	2,613	544

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,327	109	3,217	1	55	421	3,350	546	--
Central Atlantic	25,521	968	20,161	4,392	327	4,395	17,635	11,983*	12,969
Lower Atlantic	30,818	3,251	27,051	516	197	4,891	11,566	2,865	390
DISTRICT 1 TOTAL	59,666	4,328	50,429	4,909	579	9,707	32,551	15,394*	13,359
DISTRICT 2 TOTAL	56,930	7,950	40,251	8,729	1,021	7,815	27,859	2,946	16,815
DISTRICT 3 TOTAL	68,013*	6,188	44,997	16,828*	2,115	13,866	25,148	12,700	56,519
DISTRICT 4 TOTAL	5,656	1,664	2,364	1,628	322	727	2,793	545	2,663
DISTRICT 5 TOTAL	29,553	5,775	15,943	7,835	2,043	7,008	10,499	8,258	25,977
TOTAL U.S.	219,818	25,905	153,984	39,929	6,080	39,123	98,850	39,843	115,333
TOTAL U.S. Weeks Ended:									
MAY 26, 1989	221,701*	26,596	155,580	39,525*	5,663	38,262	95,344	37,924*	113,238
JUN. 3, 1988	224,048	44,854	143,355	35,839	6,560	38,336	102,531	42,548	110,419
DISTRICTS 1-4 Weeks Ended:									
JUN. 02, 1989	190,265	20,130	138,041	32,094	4,037	32,115	88,351	31,585	89,356
MAY 26, 1989	192,921*	20,893	139,622	32,406*	3,755	31,965	85,384	29,934*	86,269
JUN. 3, 1988	194,814	38,018	128,731	28,065	4,950	31,824	91,094	34,617	82,723

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.
[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

WEEKLY STATISTICAL BULLETIN
Week Ended June 2, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy January 1989	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Locatio
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 02, 1989	4,847.0	4,885.0	5,908	576	261,688
MAY 26, 1989	4,847.0	--	5,210*	584	260,068
MAY 19, 1989	4,847.0	--	4,670	636	259,600
MAY 12, 1989	4,847.0	--	5,760	745	262,718
DISTRICT 5 TOTAL					
JUN. 02, 1989	3,031.0	2,965.0	363	19	83,274 #
MAY 26, 1989	3,031.0	--	275	34	81,228*
MAY 19, 1989	3,031.0	--	271	39	81,957*
MAY 12, 1989	3,031.0	--	233	35	82,710
TOTAL U.S.					
JUN. 02, 1989	7,878.0	7,850.0	6,271	595	344,962 #
MAY 26, 1989	7,878.0	--	5,485*	618	341,296*
MAY 19, 1989	7,878.0	--	4,941	675	341,557*
MAY 12, 1989	7,878.0	--	5,993	780	345,428
JUN. 3, 1988	8,200.0 a/	--	4,830	387	361,568

#INCLUDES 21,120 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for May 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages Absolute	1988 Averages Positive	1988 Averages Negative
JUN. 02, 1989	526	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 02, 1989	15,762	73,600	158,653	13,673	261,688	83,274 #	344,962 #
MAY 26, 1989	15,238	70,700	161,752	12,378	260,068	81,228*	341,296*
JUN. 3, 1988	16,913	79,802	172,777	13,364	282,856	78,712	361,568

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	38	--	38	--	--	11	98	--	2	--	--	149
Central Atlantic	102	--	102	68	--	104	174	357	20	150	118	1,093
Lower Atlantic	69	--	69	--	--	11	--	57	--	--	14	151
DISTRICT 1 TOTAL												
JUN. 02, 1989	209	--	209	68	--	126	272	414	22	150	132	1,393
MAY 26, 1989	485	80	405	51	--	125	246	716	21	121	140	1,905
MAY 19, 1989	243	--	243	9	--	74	208	502	20	192	66	1,314
MAY 12, 1989	601	43	558	10	--	125	233	229	26	131	5	1,360
DISTRICTS 2-4 TOTAL												
JUN. 02, 1989	3	--	3	9	3	39	6	8	61	271	70	470
MAY 26, 1989	25	--	25	6	3	45	8	22	149	153	159	570
MAY 19, 1989	3	--	3	37	3	21	9	6	78	441	99	697
MAY 12, 1989	8	--	8	--	2	39	11	49	107	315	89	620
DISTRICT 5 TOTAL												
JUN. 02, 1989	3	--	3	--	--	11	6	25	4	6	--	55
MAY 26, 1989	10	--	10	--	--	13	7	56	7	5	--	98
MAY 19, 1989	7	--	7	--	--	4	3	11	6	--	33	64
MAY 12, 1989	17	--	17	--	--	8	3	9	7	--	3	47
TOTAL U.S.	215	--	215	77	3	176	284	447	87	427	202	1,918
TOTAL U.S. Weeks Ended:												
MAY 26, 1989	520	80	440	57	3	183	261	794	177	279	299	2,573
MAY 19, 1989	253	--	253	46	3	99	220	519	104	633	198	2,075
MAY 12, 1989	626	43	583	10	2	172	247	287	140	446	97	2,027
JUN. 3, 1988	314	19	295	67	2	98	203	470	191	301	407	2,053

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Gasoline blending components are not included in total motor gasoline imports.

[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

05/19/89	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,294
			TOTAL U.S.	6,971
		UNLEADED MGAS	DISTRICT 5 TOTAL	1,029
			TOTAL U.S.	6,094
	PAGE 3	RESIDUAL FUEL	CENTRAL ATLANTIC	10,699
			DISTRICT 1 TOTAL	14,309
			TOTAL U.S.	38,167
			DISTRICTS 1-4	30,064
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	81,957
			TOTAL U.S.	341,557
	PAGE 4 B	TOTAL	PAD DISTRICT 5	81,957
			TOTAL U.S.	341,557
05/26/89	PAGE 2	TOTAL MGAS	EAST COAST	606
			DISTRICT 1 TOTAL	626
			DISTRICT 5 TOTAL	1,191
			TOTAL U.S.	7,099
			DISTRICTS 1-4	5,908
		UNLEADED MGAS	EAST COAST	593
			DISTRICT 1 TOTAL	613
			DISTRICT 5 TOTAL	920
			TOTAL U.S.	6,257
			DISTRICTS 1-4	5,337
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	67,334
			TOTAL U.S.	221,701
		/	DISTRICTS 1-4	192,921
		BLENDING COMPS	DISTRICT 3 TOTAL	17,086
			TOTAL U.S.	39,525
			DISTRICTS 1-4	32,406
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,210
			TOTAL U.S.	5,485
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	81,228
			TOTAL U.S.	341,296
	PAGE 4 B	TOTAL	PAD DISTRICT 5	81,228
			TOTAL U.S.	341,296